

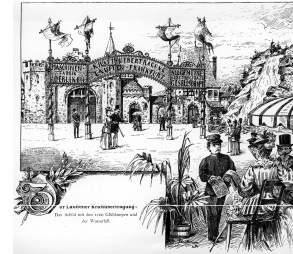
# THE ELECTRICAL POWER SYSTEM

Stefan Lundberg

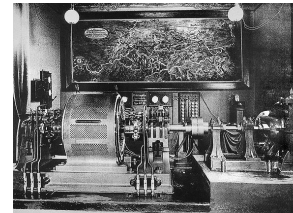
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Chalmers University of technology

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## History of the power systems



AC transmission was first demonstrated at an exhibition in Frankfurt am Main 1891



170 kW transferred 175 km from Lauffen hydropower station to the exhibition area at 13000-14700 V



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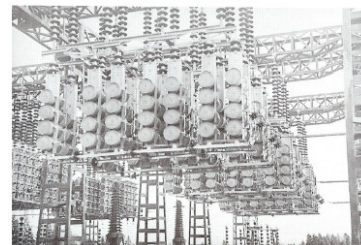
## History of the power systems in Sweden



First 3-phase transmission system installed in Sweden between Hellsjön and Grängesberg 1893  
voltage 9650 V, 70 Hz, 70 kW

First 400 kV system Harsprånget Hallsberg 1952

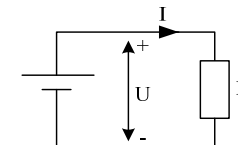
Series compensation introduced 1954



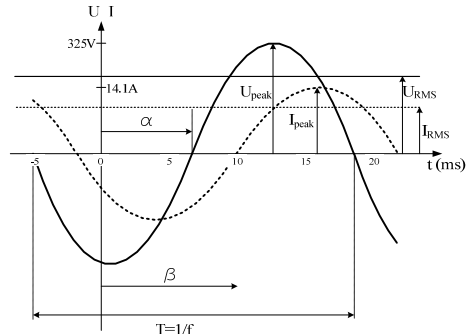
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## Fundamentals of Electric Power

- Energy
  - Ability to perform work, [J], [Ws], [kWh] (1 kWh = 3.6 MJ)
- Voltage
  - Measured between two points [V], [kV]
  - Equivalent to pressure in a water pipe
- Current
  - Measure of rate of flow of charge through a conductor [A], [kA]
  - Equivalent to the rate of flow of water through a pipe.
  - Must have a closed circuit to have a current



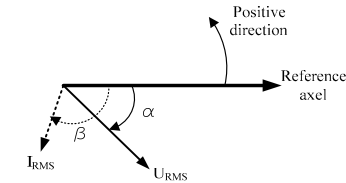
## Direct Current (DC) / Alternating Current (AC)



$$u(t) = U_{peak} \cos(\omega t - \alpha)$$

$$i(t) = I_{peak} \cos(\omega t - \beta)$$

$$\omega = 2\pi f$$



RMS = Root-Mean-Square

$$I_{RMS} = \sqrt{\frac{1}{T} \int_0^T i(t)^2 dt} = \frac{I_{peak}}{\sqrt{2}}$$

$$\underline{U} = U_{RMS} \angle \alpha$$

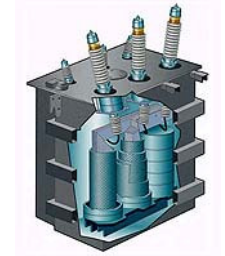
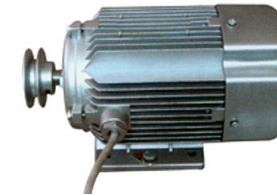
$$\underline{I} = I_{RMS} \angle \beta$$

Only for sinusoidal waveforms

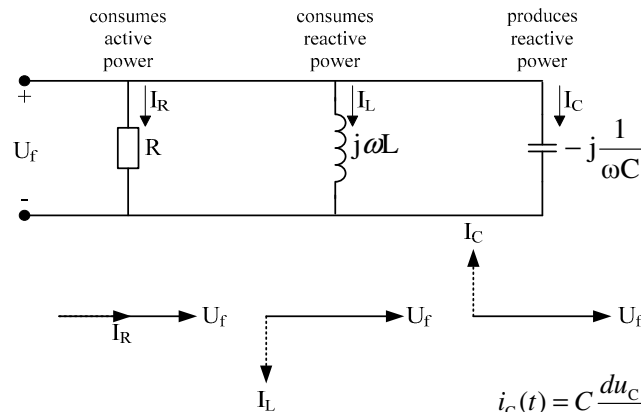
## Why is AC used?

The **two main** factors that formed the power system

- Transformer (only works on AC)
- Robust and cheap motor (rotating flux)



## Impedance



$$u_R(t) = R i_R(t)$$

$$\underline{U}_R = R \underline{I}_R$$

$$u_L(t) = L \frac{di_L(t)}{dt}$$

$$\underline{U}_L = j\omega L \underline{I}_L = jX_L \underline{I}_L$$

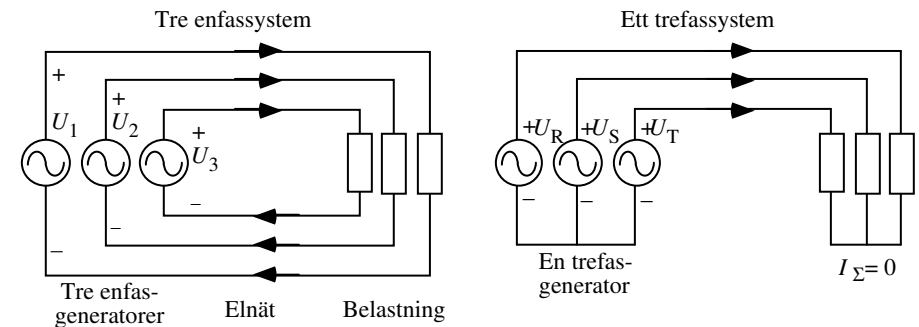
$$X_L = \omega L$$

$$i_C(t) = C \frac{du_C(t)}{dt}$$

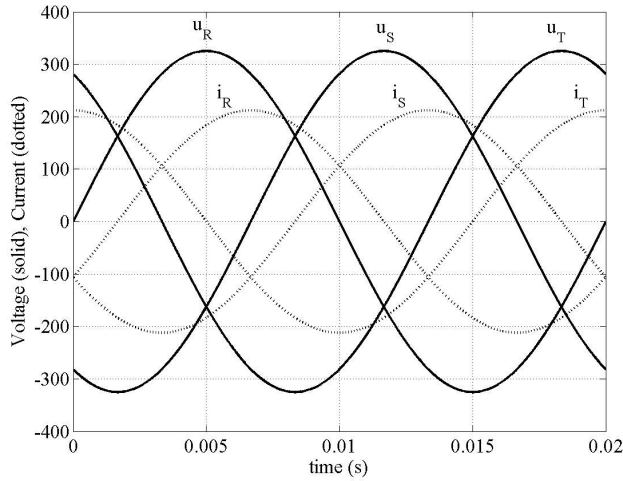
$$\underline{U}_C = -j \frac{1}{\omega C} \underline{I}_C = -jX_C \underline{I}_L$$

$$X_C = \frac{1}{\omega C}$$

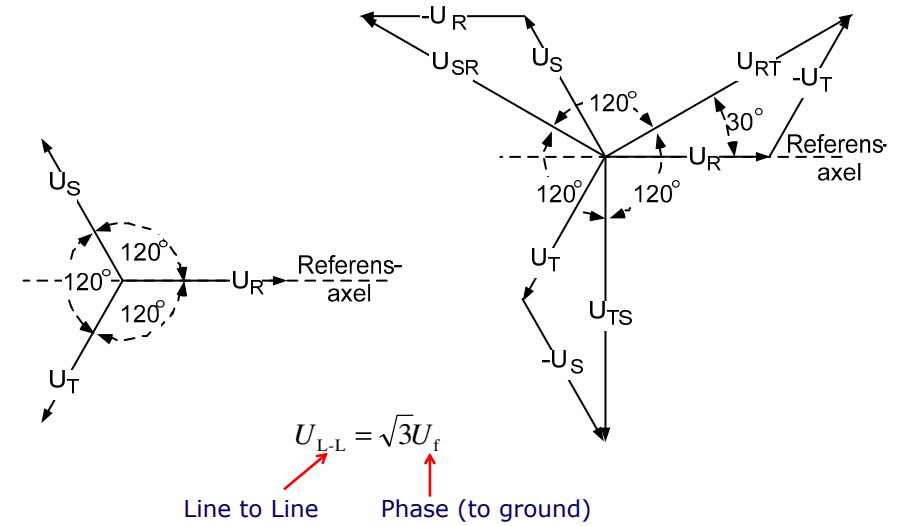
## Why three phase system?



## Three phase voltage and current



## Phasors for the voltages



## Power – Rate of energy flow [W]

$$u(t) = \sqrt{2}U_{RMS} \cos(\omega t)$$

$$i(t) = \sqrt{2}I_{RMS} \cos(\omega t - \varphi)$$

Angle between voltage and current  
 $\varphi = \alpha - \beta$

Single phase

$$p(t) = u(t)i(t)dt$$

$$P = \frac{1}{T} \int_0^T u(t)i(t)dt$$

Three phase

$$p(t) = u_R(t)i_R(t) + u_S(t)i_S(t) + u_T(t)i_T(t)$$

$$P = \frac{1}{T} \int_0^T \{u_R(t)i_R(t) + u_S(t)i_S(t) + u_T(t)i_T(t)\}dt$$

$$S = \underline{U}\underline{I}^* = P + jQ$$

$$P = |U_{RMS}| |I_{RMS}| \cos \varphi$$

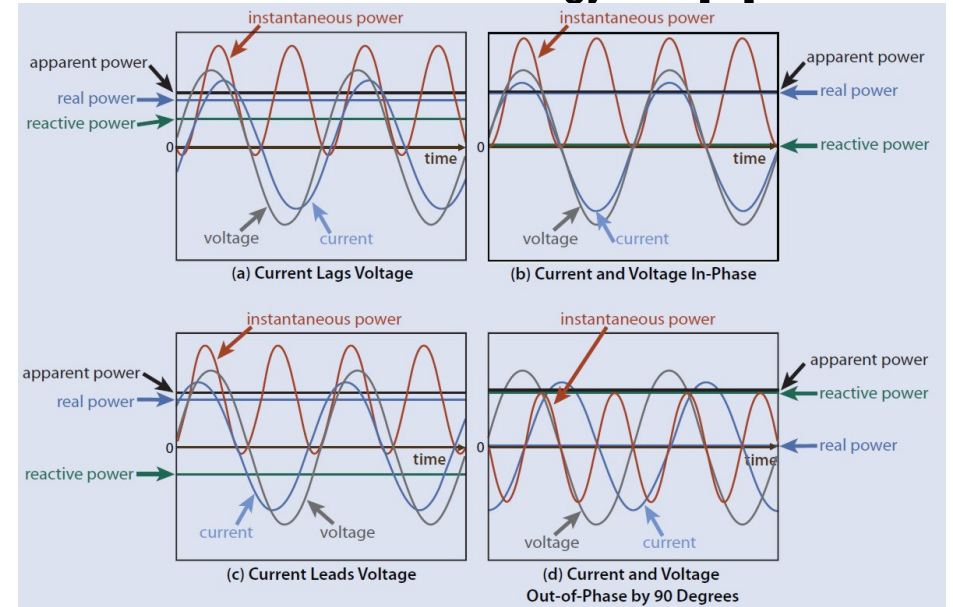
$$Q = |U_{RMS}| |I_{RMS}| \sin \varphi$$

$$S = 3\underline{U}\underline{I}^* = \sqrt{3}\underline{U}_{L-L}\underline{I}^* = P + jQ$$

$$P = 3|U_{RMS}| |I_{RMS}| \cos \varphi = \sqrt{3}|U_{L-L,RMS}| |I_{RMS}| \cos \varphi$$

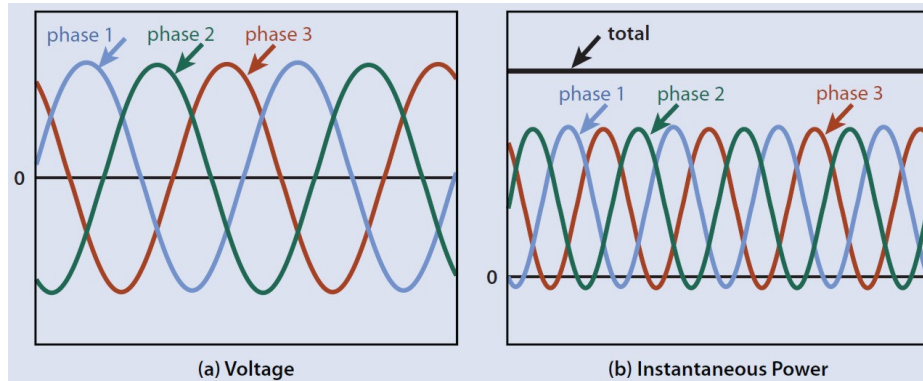
$$Q = 3|U_{RMS}| |I_{RMS}| \sin \varphi = \sqrt{3}|U_{L-L,RMS}| |I_{RMS}| \sin \varphi$$

## Power – Rate of energy flow [W]



## Power – Rate of energy flow [W]

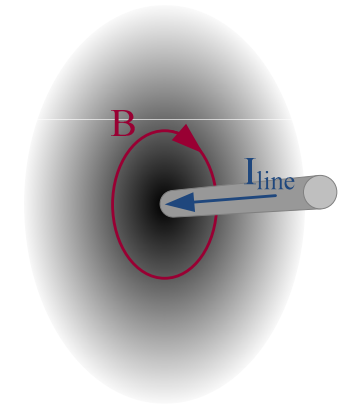
### 3-phase Power [W]



## Reactive power flow – What is reactive power?

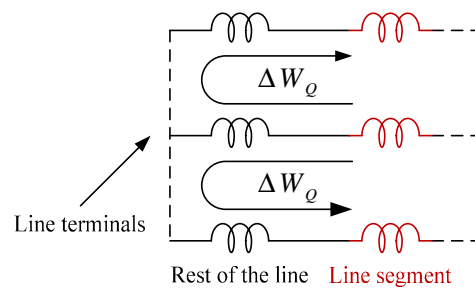
Consider an alternating current  $I_{line}$  flowing in a line

- The current causes a magnetic field around the conductor
- The field strength is highest close to the conductor surface
- The field energy density is proportional to the square of the field strength
- The field is built up and eliminated with the double of the phase frequency in each phase



## Reactive power flow – What is reactive power?

Consider a line segment of, for example, 100 km in a long transmission line



- The distance between the phases is about 10 m.
- It is not possible to transfer the energy directly between the neighboring phases.
- The energy must be transported to some place where the conductors are connected (a generator or a transformer).

## Reactive power flow – What is reactive power?

How much energy is involved?

Consider a line segment of 100 km and a current of 1 kA (rms value); the energy at the current peak is

$$W_{\phi} = \frac{1}{2} L \hat{I}_{line}^2 = \frac{1}{2} 0.1 (1000\sqrt{2})^2 = 100 \text{ kJ}$$

It is the same energy needed to lift a 1500 kg car up to 7 meters.

This is done each 10 ms, in each phase.



## Reactive power flow – What is reactive power?

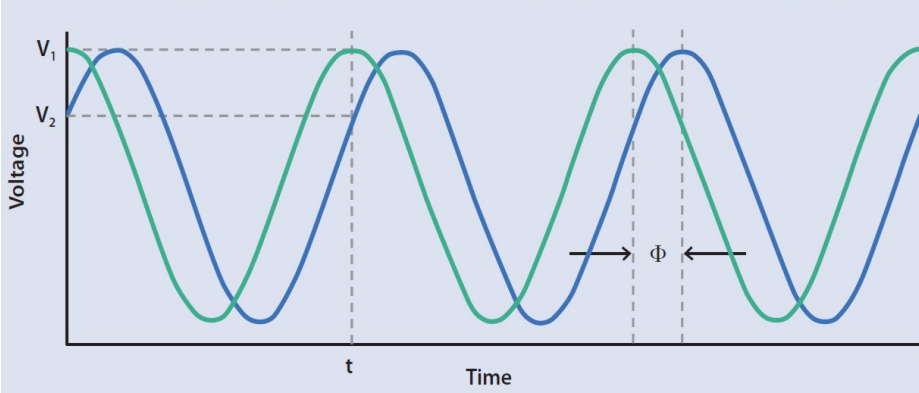
Due to the presence of the reactive power, the system cannot be used up to its thermal limit



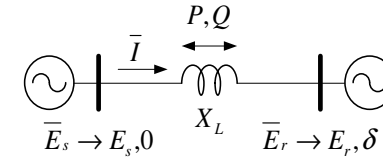
Need for reactive power compensation for better utilization of the system

## Voltages at the ends of a transmission line

Phase Angle Difference ( $\phi$ ) of Voltage Sinusoids at the Ends of a Transmission Line



## Power flow



Active/reactive power at sending end  $E_s$

Active/reactive power at receiving end  $E_r$

$$P_s = \text{real}(\bar{E}_s \bar{I}) = E_s I_p = \frac{E_s E_r \sin \delta}{X_L}$$

$$P_r = \text{real}(\bar{E}_r \bar{I}) = \frac{E_r E_s \sin \delta}{X_L}$$

$$Q_s = \text{imag}(\bar{E}_s \bar{I}) = E_s I_q = \frac{E_s (E_s - E_r \cos \delta)}{X_L}$$

$$Q_r = \text{imag}(\bar{E}_r \bar{I}) = -\frac{E_r (E_r - E_s \cos \delta)}{X_L}$$

$$\begin{aligned} s &= 1 \\ r &= 2 \end{aligned}$$

## Power flow

$$\bar{I} = \frac{\bar{E}_1 - \bar{E}_2}{jX} = \frac{E_1 \sin \delta}{X} + j \frac{E_2 - E_1 \cos \delta}{X} = I_{p2} - jI_{q2}$$

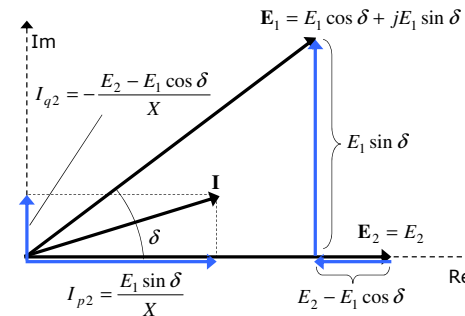
Complex power to  $E_2$ :

$$\bar{S}_2 = \bar{E}_2 \bar{I}^* = E_2 (I_{p2} + jI_{q2}) = P_2 + jQ_2$$

Active/reactive power to  $E_2$ :

$$P_2 = E_2 I_{p2} = \frac{E_2 E_1 \sin \delta}{X}$$

$$Q_2 = E_2 I_{q2} = -\frac{E_2 (E_2 - E_1 \cos \delta)}{X}$$



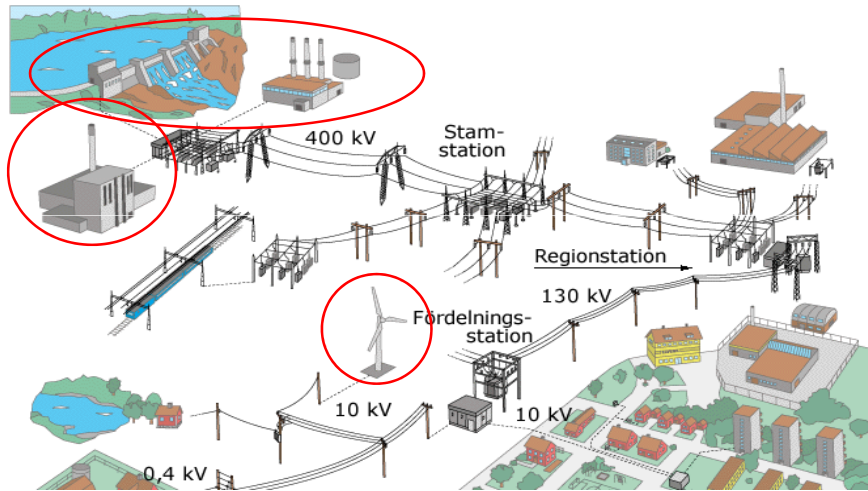
Active power from  $E_1$  to  $E_2$  :

$$P = P_1 = P_2 = \frac{E_2 E_1 \sin \delta}{X}$$

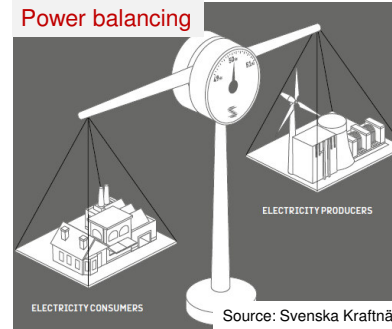
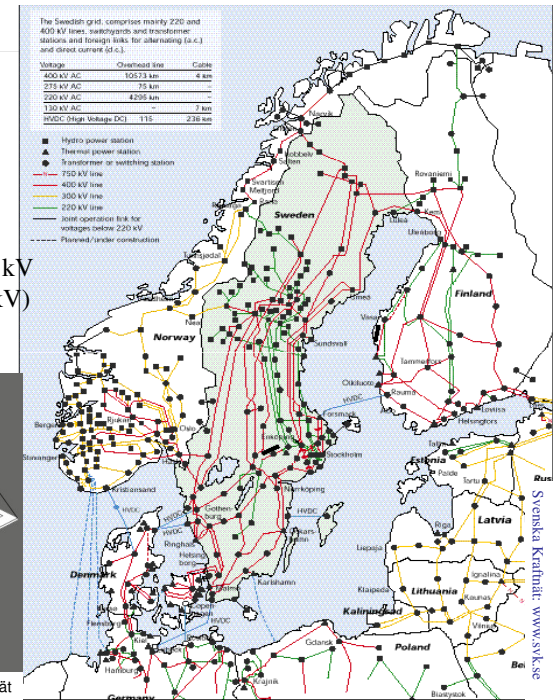
Reactive power consumption of the transmission line:

$$\Delta Q = Q_1 - Q_2 = \frac{1}{X} (E_1^2 + E_2^2 - 2E_1 E_2 \cos \delta) = \frac{E_L^2}{X}$$

## Structure of the Electric Power System



- Transmission 400, 220 kV
- Regionalnät 130 kV
- Distributionsnät 70, 40, 30, 20, 10 kV
- Kunder 400 V (Industri 10-130 kV)

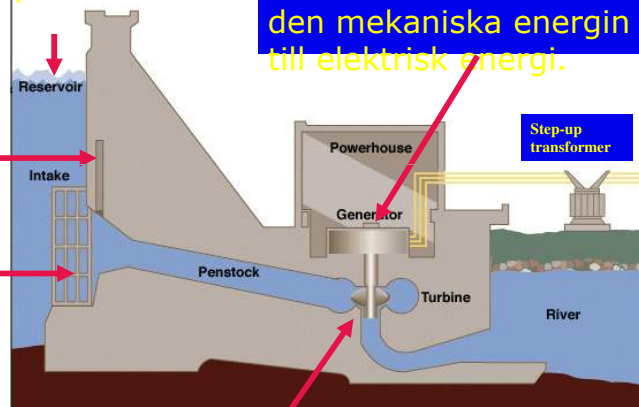


## Vattenkraft

Vatten trycker på från reservoiren

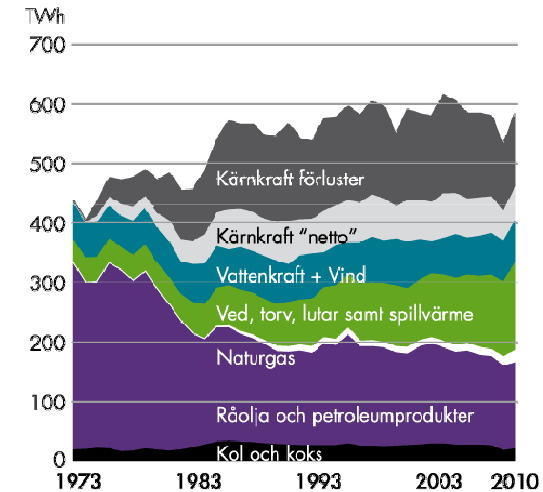
Generatoren omvandlar den mekaniska energin till elektrisk energi.

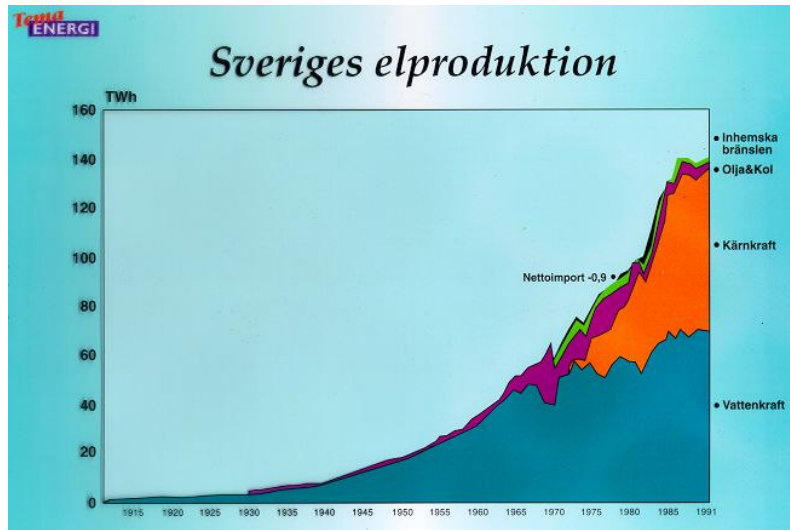
Ett spjäll ställer in vattenflödet  
Galler för att hindra skräp



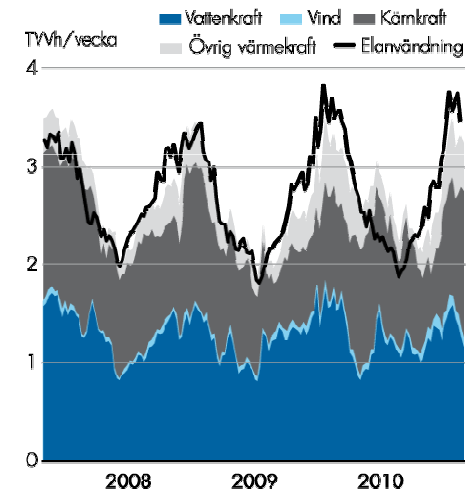
Vattnets rörelseenergi omvandlas till mekanisk effekt på

## Total energitillförsel i Sverige 1973–2010





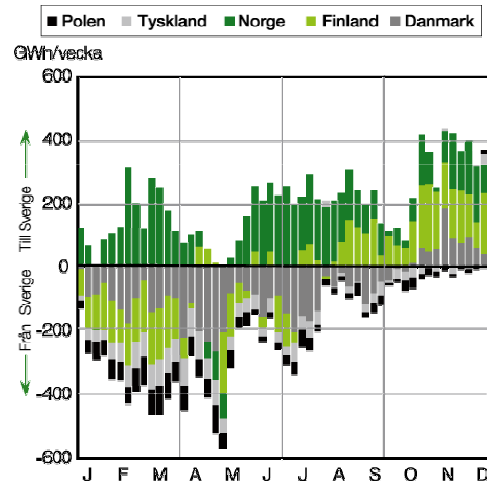
## Elproduktion och elanvändning i Sverige under åren 2008–2010, TWh/vecka



Elåret 2010

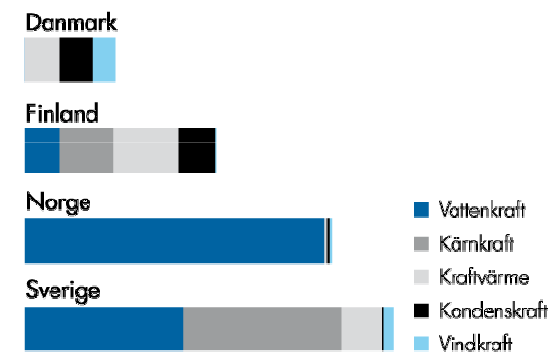
Källa: Svensk Energi

## Nettoflöde av el per grannland till och från Sverige år 2008, GWh



Källa: Svenska Kraftnät och Svensk Energi

## Normaliserad elproduktionsmix i Norden



Källa: Svensk Energi

Elåret 2010

## Netto elproduktionen i Sverige uppgick till:

145,0 TWh år 2007 (v 65,5; k 64,3)

146,0 TWh år 2008 (v 68,6; k 61,3; v 2,0)

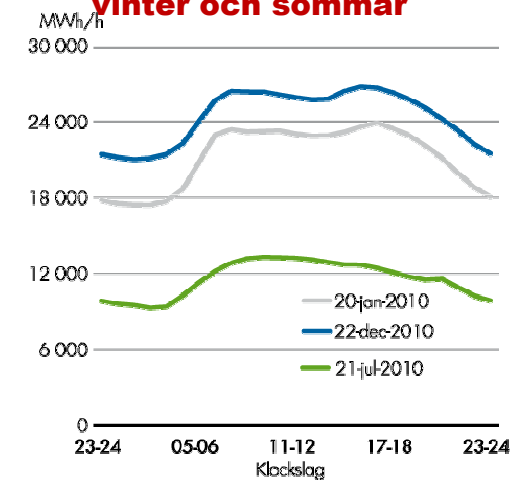
133,7 TWh år 2009 (v 65,3; k 50,0; v 2,5)

144,9 TWh år 2010 (v 66,8; k 55,6; v 3,5)

146,9 TWh år 2011 (v 66,0; k 58,0; v 6,1)

## Profil över elförbrukning för dygn med högsta elförbrukning år 2010 (22 dec) respektive typdygn vinter och sommar

2011  
23 februari  
mellan kl.08-09  
26 000 MW



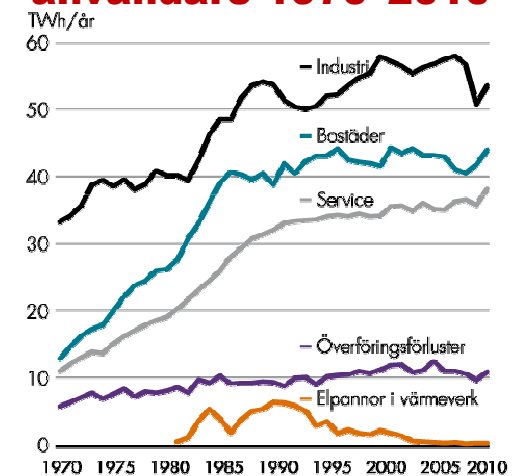
Elåret 2010

Källa: Svenska Kraftnät och Svensk Energi

## Installerad effekt per den 2011.12.31, MW<sub>el</sub>

Vattenkraft	16 197
Vindkraft	2 899
Kärnkraft	9 363
Övrig värmekraft	7 988
Σ	36 447

## Elanvändningen fördelad på olika användare 1970-2010

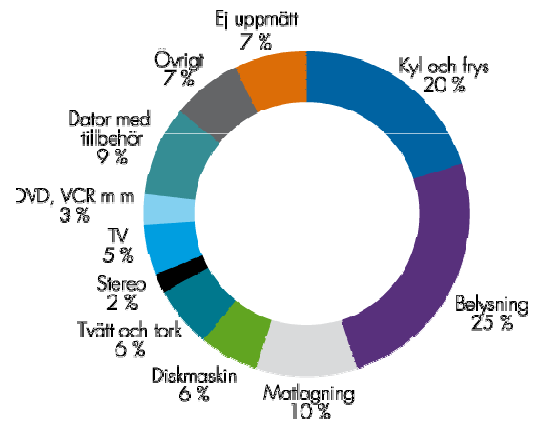


Elåret 2010

Källa: SCB



## Relativ fördelning av hushållsel (undersökning år 2007)



Elåret 2010

Källa: Energimyndigheten

# The End

*Do you have any questions?*